

1975/234

THE PETROLEUM REGULATIONS 1939, AMENDMENT NO. 6

DENIS BLUNDELL, Governor-General

By his Deputy RICHARD WILD

ORDER IN COUNCIL

At the Government House at Wellington this 29th day of September 1975

Present:

HIS EXCELLENCY THE GOVERNOR-GENERAL BY HIS DEPUTY IN COUNCIL

PURSUANT to the Petroleum Act 1937, His Excellency the Governor-General, acting by and with the advice and consent of the Executive Council, hereby makes the following regulations.

REGULATIONS

1. Title and commencement—(1) These regulations may be cited as the Petroleum Regulations 1939, Amendment No. 6, and shall be read together with and deemed part of the Petroleum Regulations 1939* (hereinafter referred to as the principal regulations).

(2) These regulations shall come into force on the 1st day of October 1975.

2. Applications for licences, etc.—(1) The principal regulations are hereby amended by revoking regulations 3 to 13, and substituting the following regulations:

“**3. Interpretation**—(1) In these regulations, unless the context otherwise requires,—

“‘Act’ means the Petroleum Act 1937:

“‘Block’ means 2 or more contiguous graticular sections having at least 1 common side:

“‘Graticular section’ means an area bounded by lines of latitude and longitude at intervals of 5 minutes where each interval coincides with either whole degrees latitude and longitude or one twelfth part of each degree, but where the area in a licence covers part only of a graticular section, both that portion not in the licence and that area which is in the licence shall each be deemed to be a whole graticular section:

*Reprinted with Amendments Nos. 1 to 4: S.R. 1968/83
Amendment No. 5: S.R. 1970/50

“‘Graticular subdivision’ means a subdivision of a graticular section bounded by lines of latitude and longitude at intervals of 1 minute:

“‘Graticulated map’ means a map published by the Department of Lands and Survey indicating graticular sections in relation to New Zealand, its territorial waters, or the continental shelf:

“‘Retention area’ means an area, in terms of section 6 (3) (a) of the Act, which does not exceed one-half of the area comprised in the licence at the time it was granted and which forms a whole graticular section or block:

“‘Well’ means a borehole drilled for the purpose of prospecting for or obtaining petroleum, or a borehole producing, or associated with the production of, petroleum.

“(2) Expressions defined in the Act have the meanings so defined.

“4. **Fees**—The fees specified in the First Schedule to these regulations are hereby prescribed as the fees payable in respect of the several matters specified in that Schedule.

“5. **Forms**—(1) The forms set out in the Second Schedule to these regulations are hereby prescribed as the forms to be used in respect of the several matters to which those forms relate.

“(2) The form of other documents to be used for the purposes of the Act shall be such as may from time to time be prescribed or provided by the Secretary.

“PROSPECTING LICENCES

“6. **Application for prospecting licences**—(1) Every application for a prospecting licence shall be in writing and shall be filed in the Head Office of the Mines Department and shall be accompanied by—

“(a) The fee specified in the First Schedule hereto:

“(b) A graticulated map or maps having the area applied for clearly delineated thereon to the satisfaction of the Secretary, being an area made up of a whole graticular section or block:

“(c) A written description defining the area applied for by reference to the accompanying graticulated map or maps:

“(d) A statement signed by or on behalf of the applicant specifying the term required and setting out details of the proposed exploration programme and expenditure commitment for the proposed term of the licence:

“(e) Evidence of financial and technical qualifications and ability available to carry out the proposed exploration programme and to comply with the terms and conditions of the Act and these regulations:

“(f) A list of all other New Zealand petroleum prospecting and mining licences, or applications for licences, in which the applicant has an interest.

“(2) The Secretary may require the applicant to supply such additional information as he considers necessary.

“7. **Applications for extension of term**—Every application for an extension of the term of a prospecting licence shall be in writing and shall be filed in the Head Office of the Mines Department and, in addition to the requirements of section 6 (3) of the Act, shall be accompanied by—

- “(a) The fee specified in the First Schedule hereto:
- “(b) A graticulated map showing the retention area:
- “(c) A written description defining the retention area with reference to the accompanying graticulated map or maps:
- “(d) A proposed expenditure commitment in relation to the programme of work submitted for the retention area:
- “(e) Reports in compliance with the provisions of section 47E (4) of the Act.

“MINING LICENCES

“8. **Applications for mining licences**—(1) Every application for a mining licence shall be in writing and shall be filed in the Head Office of the Mines Department and be accompanied by—

- “(a) The fee specified in the First Schedule hereto:
 - “(b) A report showing the nature, extent, and commercial significance of the deposit of petroleum proposed to be mined in accordance with section 11 (1) (a) of the Act:
 - “(c) A detailed statement of the proposed development and production programme and an estimate of the associated expenditure commitment:
 - “(d) A graticulated map or maps having the area applied for clearly delineated thereon to the satisfaction of the Secretary, being an area made up of whole graticular sections or, with the concurrence of the Secretary, of graticular subdivisions:
 - “(e) A written description defining the area applied for with reference to the accompanying graticulated map or maps:
 - “(f) Where appropriate, an application for the surrender or partial surrender of the current prospecting licence over the area concerned in accordance with section 11 of the Act.
- “(2) The Secretary may require the applicant to supply such additional information as he considers necessary.

“9. **Surveys**—The Secretary may require the applicant for a mining licence over land above mean high water to supply a survey plan of the area applied for, prepared by a registered surveyor, on which graticular sections or subdivisions, as the case may require, are shown in relation to existing survey monuments and cadastral boundaries.

“GENERAL

“10. **Refund of fees**—If any application for an extension of the term of a prospecting licence is not granted, the applicant shall be entitled to a refund of the fee paid.

“11. **Deposit**—The applicant shall, on request, forward to the Secretary either a monetary deposit of such amount as is specified in the First Schedule hereto or an application for a bond to be accepted in lieu of such deposit.

“12. **Registers**—(1) Particulars of every licence issued under the Act shall be entered in a public register to be known as the ‘Register of Licences’ which shall be kept in the Head Office of the Mines Department.

“(2) Particulars of every transfer and other dealing with a licence issued under the Act shall be entered in the register to be known as the ‘Register of Transfers and Other Dealings’ which shall be kept in the Head Office of the Mines Department.

“13. **Interest in land**—The fact of fees being payable under a licence shall not be deemed to confer upon the licensee any estate in the land comprised in the licence.

“13A. **Access by officers of Crown**—Every officer or person acting in the administration of the Act or authorised by the Minister or the Secretary shall at all times have full and free right of ingress, egress, and regress in respect of the land comprised in any licence and the works thereon.

“13B. **Extension of area of licence**—(1) Every application for an extension of the area comprised in any licence made in accordance with section 20 of the Act shall be in terms of whole graticular sections (in the case of a prospecting licence) and whole graticular sections or subdivisions, as the case may require (in the case of a mining licence), and shall be accompanied by—

“(a) The licence affected:

“(b) The fee specified in the First Schedule hereto:

“(c) A graticulated map or maps having the original area of the licence plus the proposed extended area clearly delineated to the satisfaction of the Secretary:

“(d) A written description of the proposed new whole area of the licence:

“(e) A proposed work programme and expenditure commitment for the extended area.

“13C. **Existing licences**—(1) The boundaries of every licence current on the commencement of these regulations may, at the discretion of the Secretary, be adjusted without cost to the licensee to increase the area of the licence by the smallest amount possible over available adjacent areas to comprise whole graticular sections or graticular subdivisions, as the case may require:

“Provided that where the adjacent area is included in other licences no such adjustment shall be made.

“(2) Where the licensee makes no request, the boundaries shall remain unchanged for the full term of the licence.

“13D. **Exemptions**—Notwithstanding anything to the contrary in the Act and these regulations, the Secretary may in his discretion and subject to such terms and conditions as he thinks fit, grant an exemption from the use of the graticulated map and the requirement to make application using only graticular sections or subdivisions.

“13E. **Lost licences**—(1) If the Secretary is satisfied that any licence or other document creating an interest in a licence has been defaced, lost, or destroyed, he may issue a duplicate licence or other document.

“(2) Every application for a duplicate licence or other document shall be accompanied by—

“(a) The fee specified in the First Schedule hereto:

“(b) The defaced licence or other document, or evidence relating to the loss or destruction of the original licence or other document.

“13f. **Term of licence**—The term of any licence granted by the Minister shall commence on the date the licence is signed by or on behalf of the Minister or Secretary.

“13g. **Reports**—All statements of crude petroleum and condensate produced and natural gas sold that are required by the Act shall be in the form numbered 1 in the Second Schedule hereto.

“SURRENDERS

“13h. **Surrenders**—Every notice of intention to surrender the whole of any licence shall be filed in the Head Office of the Mines Department and shall be accompanied by—

“(a) The licence being surrendered:

“(b) The fee specified in the First Schedule hereto, unless the surrender is made in accordance with section 11 of the Act.

“13i. **Partial surrenders**—(1) Every notice of intention to partially surrender a licence shall be filed in the Head Office of the Mines Department and shall be accompanied by—

“(a) The licence affected:

“(b) The fee specified in the First Schedule hereto, unless the partial surrender is made in accordance with section 11 of the Act.

“(2) Every notice of intention to partially surrender a prospecting licence, otherwise than in accordance with section 11 of the Act, shall, in addition to the requirements of subclause (1) of this regulation, be accompanied by a graticulated map or maps having the area to be surrendered clearly delineated to the satisfaction of the Secretary, being an area made up of whole graticular sections.

“(3) Every notice of intention to partially surrender a prospecting licence in accordance with section 11 of the Act shall, in addition to the requirements of subclause (1) of this regulation, be accompanied by a graticulated map or maps having the area to be surrendered clearly delineated to the satisfaction of the Secretary, being an area made up of whole graticular sections or subdivisions, as the case may require.

“(4) Every notice of intention to partially surrender a mining licence shall, in addition to the requirements of subclause (1) of this regulation, be accompanied by a graticulated map or maps having the area to be surrendered clearly delineated to the satisfaction of the Secretary, being an area made up of whole graticular subdivisions.

“13j. **Written description**—Every notice of intention to partially surrender a licence shall be accompanied by a written description defining the area to be surrendered with reference to the accompanying graticulated map or maps.

“13k. **Survey**—The Secretary may require the holder of a mining licence of which part is being surrendered in relation to land above mean high water, to supply a plan on which the area being retained is shown by graticular sections or subdivisions, as the case may require, in relation to existing survey monuments and cadastral boundaries.”

(2) The following regulations are hereby consequentially revoked:

(a) Regulation 2 of the Petroleum Regulations 1939, Amendment No. 3:

(b) The Petroleum Regulations 1939, Amendment No. 4.

3. Records and reports—The principal regulations are hereby further amended by revoking regulations 22 to 24, and substituting the following regulations:

“RECORDS AND REPORTS

“22. **Reconnaissance**—(1) On the completion of a regional reconnaissance survey authorised pursuant to section 4 (2) of the Act, the person authorised to undertake the survey shall submit to the Secretary complete reports and records of the survey.

“(2) Such reports and records shall not be made public until 12 months after completion of the survey.

“REPORTS ON PROSPECTING ACTIVITIES

“23. **Monthly reports**—(1) A report for each calendar month shall be submitted in triplicate by the licensee to the Secretary within 14 days after the end of the month to which the report relates, containing a summary of all field investigations, specialised studies, or other activities that have been carried out for that month on the area of his prospecting licence.

“(2) For field investigations the summary shall include the number of field parties or crews, their composition, where they have been operating, the nature and purpose of their investigations, the quality of the data obtained, and any other information relating thereto.

“(3) For exploration wells, the summary shall include location, depth, and current status.

“24. **Annual report**—The licensee shall submit in triplicate to the Secretary a report which is a summary of his field investigations, specialised studies, or other activities, relating to the area in the prospecting licence carried out during each calendar year. Every such report shall be submitted to the Secretary within one month after the end of the calendar year to which it relates.

“24A. **General reports**—(1) The licensee shall submit in duplicate to the Secretary complete copies of all reports prepared from the results of field investigations, specialised studies, or other activities relating to the area in the prospecting licence within 3 months after completing the field investigations, specialised study, or other activity. In the case of a protracted survey the Secretary may require an interim report or reports.

“(2) Reports required under this regulation shall contain, where applicable, the following information:

“(a) The location of the survey, including the method of determining the positions of the points of measurement or observation with estimates of their accuracy, including, for marine or airborne surveys, the method of navigation used.

“(b) The composition of the field party:

“(c) The dates the survey began and finished:

“(d) The type of survey, and the methods and equipment used:

“(e) The records of data, including where applicable, the time and location of an observation or measurement, together with the observational data in their most original form, or, if that original data has been processed or corrected in some manner, a

complete and adequate description of the method of processing or correction applied so that the original form of the data may be recovered.

“(3) In every case the value obtained by measurement or observation of any physical quantity shall be given in terms of generally recognised physical units, such as those of the International System of Units (SI).

“24B. **Geological reports**—In addition to the information required by regulation 24A of these regulations, reports of geological surveys shall also include—

- “(a) The interpretation of the stratigraphy and structure and correlation with other areas:
- “(b) Geological maps, sections, and columns prepared from the results of the survey:
- “(c) Any other significant information pertinent to the survey or the report.

“24c. **Gravity survey reports**—In addition to the information required by regulation 24A of these regulations, reports of gravity surveys shall also include—

- “(a) The position, elevation, and the value of gravity relative to a recognised datum, which shall be stated for every observation point:
- “(b) A description of every gravity base station, including the position, elevation, and adopted gravity value:
- “(c) The value of any terrain or topographic correction which may have been evaluated, including the method used to evaluate it:
- “(d) In the case of marine or airborne surveys, the course and speed of the vessel or aircraft and the Eotvos correction, if available, together with the depth of water or height above terrain, as the case may be:
- “(e) The density determination on rocks, or derived values:
- “(f) The gravity-meter closure charts showing misclosures or adjustments:
- “(g) All gravity anomaly maps and profiles prepared as part of the survey.

“24D. **Magnetic survey reports**—In addition to the information required by regulation 24A of these regulations, reports of magnetic surveys shall also include—

- “(a) The position, elevation, and the value of the magnetic field intensity relative to a recognised datum, which shall be stated:
- “(b) For marine surveys, the water depth and the position of the magnetometer sensor relative to the vessel:
- “(c) For magnetic vector measurements, the values of observed components or directions:
- “(d) A description of every magnetic base station, including the position, elevation, and adopted magnetic values:
- “(e) The magnetic properties of all rock samples measured:
- “(f) The magnetometer drift curves, calibration details, and loop closure charts, showing misclosures and adjustments:
- “(g) All magnetic anomaly maps and profiles prepared as part of the survey.

“24E. Seismic survey reports—In addition to the information required by regulation 24A of these regulations, reports on seismic surveys shall also include—

- “(a) The positions, elevations, and depths below surface of seismic detectors, whether used singly or in spreads or arrays:
- “(b) The position, elevation, and depth below surface of all explosives or other source of seismic energy, the nature, type, and characteristics of the explosives or other source of seismic energy, and the characteristics of the signal generated:
- “(c) The type and characteristics of seismic detectors, the type of recording system used, including the overall gain, mixing, and filtering used in processing the seismic signal:
- “(d) Where a shot-hole is used, depth to ground water and a driller’s log or log of the formations present, identifying the formation in which the shot was fired:
- “(e) Copies of photographic or other visual seismograms, copies of magnetic tape recordings, copies of all processed time or depth sections, all annotated to allow identification of the records, and in the case of continuous seismic profiling at sea, a track chart of the detailed positions of the recorded profile, including shotpoints, and copies of all original records and of all processed records, and details of the processing methods used:
- “(f) Contour, structural, or isopach maps prepared as part of the survey.

“24F. Reviews—(1) Where a licensee has carried out a review of existing data as part of his work programme, he shall immediately on completion of the review, submit a copy in duplicate to the Secretary.

“(2) The review shall give the name of the author and provide a bibliography of the report data on which the review is based, interpretation of the data reviewed, and conclusions drawn therefrom, supported by such maps, geological sections, and columns, and any other data pertinent to the review.

“24g. Overseas studies—(1) Where the licensee wishes to send material or records out of New Zealand for study, examination, or processing, he shall notify the Secretary and the Director of the New Zealand Geological Survey with particulars of the type of study or examination and where it is to be carried out.

“(2) The licensee may be required by the Secretary to prepare duplicate material or records to be lodged with the New Zealand Geological Survey.

“(3) The licensee shall submit to the Secretary immediately on the completion of the work a copy in duplicate of every report arising from the material or records sent overseas for study, examination, or processing.

“24H. Disposal of material or records—No material or records, including samples of rocks or fossils collected by field parties, may be disposed of without prior consultation between the licensee, the Secretary, and the Director of the New Zealand Geological Survey.

"REPORTS ON WELL DRILLING

"24i. **Well-drilling records to be kept**—During the drilling of any well, the licensee shall keep such detailed records of drilling, sampling, coring, testing, surveying, logging, and other operations incidental to the drilling of the well as may be required by these regulations or by the terms of the consent to drill.

"24j. **Well-drilling records to be supplied**—(1) The licensee shall forward to the Chief Inspector as soon as practicable after the end of every week, in triplicate, copies of the daily records of his well-drilling operations in a form and in a manner acceptable to the Chief Inspector.

"(2) Where applicable, those records shall include the following data:

"(a) The well name, number, and location:

"(b) The elevation of the kelly bushing, rotary table, or derrick-floor above mean sea level and above ground level or sea bed:

"(c) The date, the drilling depths at the beginning and end, and distance drilled for each 24 hour period:

"(d) The direction and inclination of any deliberate deviation in the well:

"(e) The current diameter of the hole:

"(f) The current operation:

"(g) The completion data on the final daily drilling log:

"(h) The rock types penetrated during drilling as determined from drill cuttings, cores, and sidewall samples, the proportions of each rock type expressed graphically in columnar form of sufficient width as to be clearly legible using generally recognised geological symbols:

"(i) A lithological description of the rock types penetrated or encountered to accompany the graphic representation in paragraph (h) of this subclause:

"(j) The penetration rates recorded graphically:

"(k) The well site measurements or estimates of porosity:

"(l) Any oil staining observed on cuttings or cores:

"(m) The cored intervals and the type of core (conventional, wire-line, and sidewall) together with the percentage recovery:

"(n) The details of drill-stem or formation tests, open hole or cased, the interval tested, the recovery, and relevant engineering details:

"(o) The details of any casing operations and any subsequent modifications:

"(p) The details of cementing operations, including the measured cement tops, the setting of plugs and pressure tests:

"(q) The particulars of water, oil, or gas encountered:

"(r) The type of electric logging, deviation and temperature surveys, and any other test or survey carried out:

"(s) The record of other operations such as fishing, shooting, perforating, acidizing, and fracturing:

"(t) The mud type, mud data, changes in mud type, and circulation losses:

"(u) The bit record.

"(2) Copies of all electric logs and other well surveys shall be forwarded, in duplicate, to the Chief Inspector as soon as practicable after they are run.

“(3) Shows of gas or oil, as distinct from traces, shall be notified to the Chief Inspector within 24 hours.

“24κ. **Well-completion reports**—(1) For the purposes of these regulations a well-completion report is a complete and detailed record of the well-drilling operations of a well.

“(2) The licensee shall forward to the Chief Inspector a well completion report, in duplicate, within 4 months after the completion of any well.

“(3) The well completion report shall contain, where applicable, the following information:

“(a) A summary stating the reasons for locating and drilling the well, the well-drilling operations, the geology, and the conclusions drawn from the operations:

“(b) General data—

“(i) The name of the licensee and the names of other participants:

“(ii) The name of the operator:

“(iii) The prospecting or mining licence number:

“(iv) The well name, number, and its location in terms of latitude and longitude to the nearest one-hundredth of one second and in metre co-ordinates in terms of the New Zealand Map Grid to the same degree of accuracy:

“(v) The elevation of the kelly bushing, rotary table, or derrick floor above mean sea level and above ground level or sea bed:

“(vi) The date of commencement of well-drilling operations, of spudding-in of the well, when total depth was reached, and when the rig was released:

“(vii) The total depth reached:

“(viii) The status of the well (with schematic drawing):

“(ix) The method of completion (with schematic drawing):

“(x) The total cost of the well-drilling:

“(c) Drilling data—

“(i) The name and address of the drilling contractor, if other than the licensee:

“(ii) The details of the drilling plant including make, type, rated capacity, drillpipe used, and motors (including make, type, and rated power output):

“(iii) The details of the mast (derrick) including make, type, and rated capacity:

“(iv) The details of the pumps including make, type, size, and working pressures:

“(v) The blow-out prevention equipment including make, type, size, and working pressures:

“(vi) The hole sizes and depths:

“(vii) Details of directional drilling including kick-off depth, angle buildup, average and maximum deviation, and severity and depth of any dog-legs:

“(viii) The casing and liner details including size, weight, grade, thread and coupling, number of joints, and setting depths:

“(ix) The casing cementing details including the quantities and grades of cement used, the methods used (single or multi-stage) and cement tops (estimated or logged):

“(x) The drilling fluid used including mud type, brief details of treatment, weight, relevant mud properties, and the quantities of additives used:

“(xi) The completion fluid analysis:

“(xii) The details of drilling fluid losses:

“(xiii) The water supply for drilling fluids:

“(xiv) The perforation record including casing size, intervals, type of charge, hole density, size of holes, and method used:

“(xv) The details of plugging back and squeeze cement jobs and method used:

“(xvi) The details of fishing operations including the depth and nature of the fish jobs and any equipment left in the hole:

“(xvii) Side-tracked hole including the method used and the reason for side-tracking:

“(xviii) The drilling-time analysis:

“(d) Geological sampling—

“(i) Drill cuttings—The method and intervals of sampling, the intervals where no samples were taken or recovered, and where the samples have been stored:

“(ii) Coring—Conventional or wireline, core number, interval cored, the percentage recovery of the interval cored, and where the core has been stored:

“(iii) Sidewall sampling—The intervals sampled, the method used, recovery, and where the core has been stored:

“(e) Logging and surveys—The details of electric logging and mechanical surveys and their interpretation:

“(f) Testing—The details of the data recorded for intervals tested, the methods of testing and the circumstances, the equipment details, the results including recoveries, pressures, and temperatures, and the interpretation and interpretation methods:

“(g) Sampling—The details of fluid samples, method of sampling, interval sampled, and analyses.

“(h) Reservoir data—The details, methods used, and results of any pressure, temperature, and flow-meter surveys:

“(i) Geology—

“(i) A summary of previous work—geological, geophysical, and drilling:

“(ii) A summary of the regional geology:

“(iii) A stratigraphic table showing for each formation the age, the depth to the top of the formation, thickness, and lithology:

“(iv) A description of well stratigraphy:

“(v) A structural interpretation:

“(vi) A brief statement of target horizon or of any new formation penetrated:

“(vii) A correlation of the section drilled and a comparison of the results with those of neighbouring wells, supported by cross-sections if necessary:

“(viii) The details of porosity and permeability of the sediments penetrated with reference to the log interpretation:

“(ix) A re-evaluation of geological concepts as a result of drilling:

“(j) References:

“(k) Enclosures—

“(i) Location and geological maps:

“(ii) Logs—Wellsite, mud, electric, and composite logs, and other well surveys unless previously supplied:

“(iii) Well history chart (time/depth and main operations):

“(iv) Deviation survey details, including graphical plots:

“(1) Appendices—

“(i) Petrological, paleontological, and analytical reports:

“(ii) Analyses and descriptions of cores:

“(iii) Any reports, interpretations, and comments made by any contractor relating to his operation on the well.”

4. New Schedules—(1) The principal regulations are hereby further amended by revoking the Schedule, and substituting the First and Second Schedules set out in the Schedule to these regulations.

(2) Regulation 3 (2) of, and the Schedule to, the Petroleum Regulations 1939, Amendment No. 3 are hereby consequentially revoked.

SCHEDULE

Reg. 4 (1)

NEW FIRST AND SECOND SCHEDULES TO PRINCIPAL REGULATIONS

“FIRST SCHEDULE

FEE PAYABLE ON APPLICATION

Application fees—					\$
1. Prospecting licence	100
2. Mining licence	200
Deposits (or bonds)—					
1. Prospecting licence—					
Per sq km	10
Maximum deposit (or bond)	50,000
2. Mining licence—					
Per sq km	50
Maximum deposit (or bond)	100,000

FEE PAYABLE ON GRANT

Annual fees (rent)—					
1. Prospecting licence—					
Per sq km	0.50
2. Mining licence—					
Per sq km	20

MISCELLANEOUS FEES

Application for extension of term of prospecting licence	50
Application for Minister's consent under sections 22 and 23 of the Act	20
Application for surrender	10
Application for extension of area of licence	10
Application for duplicate licence or other document	5

“SECOND SCHEDULE

Reg. 13c

Form 1

Under the Petroleum Act 1937

Secretary of Mines,
P.O. Box 6342, Te Aro,
WELLINGTON, 1.

1050

Petroleum Regulations 1939, Amendment No. 6

1975/234

MONTHLY RETURN OF PETROLEUM PRODUCED AND NATURAL GAS SOLD

Licensee:

Month of 19.....

No. of Licence	Crude Petroleum Produced	Crude Petroleum Unavoidably Lost	Crude Petroleum Used in Production	Crude Petroleum on which Royalty Payable		Condensate Produced	Condensate Unavoidably Lost	Condensate Used in Production	Condensate on Which Royalty Payable		Natural Gas Sold		
				Quantity	Selling Value				Quantity	Selling Value	Quantity	Value	
	m ³	m ³	m ³	m ³	\$	m ³	m ³	m ³	m ³	\$	m ³	kJ	\$

I hereby certify that the figures above are correct.

.....
Licensee or Authorised Agent.

Form 2

Under the Petroleum Act 1937

DRILL FIELD-LOG

Log of No. well at for the period ended

Date	Metres Drilled			Formation	Casing Used		Remarks
	From	To	Metres		Size	Metres	

Form 3

Mines Department

NOTICE OF ACCIDENT*Under Section 47B of Petroleum Act 1937***(To be sent to the Inspector within 7 days of occurrence of accident)**

The Inspector of Petroleum,

..... 19.....

I/WE have to notify you of an accident, which occurred at (Petroleum operation) at..... (address)

“SECOND SCHEDULE—*continued*”

THE FOLLOWING ARE THE PARTICULARS:

Name of worker: residing at employed as Age (last birthday):

Married/single*: No. of dependent children: Work on which engaged at time of accident:

Date of accident: Time of accident: a.m./p.m. Number of hours worked prior to accident:

State if—fatal/serious/non-serious*. Injured person sent to hospital? Yes/No*.

Description of accident:
(If machine involved, state type)

.....
.....

Nature of injury and part of body or limbs affected:

.....

What could have been done to prevent accident:

Name of witness to accident: Address:

Signature of Manager: Address:

NOTE—A serious accident (as defined by Act) must also be reported immediately by telegram or telephone and confirmed by this form.
*Strike out parts not applicable.”

P. G. MILLEN,
Clerk of the Executive Council.

EXPLANATORY NOTE

This note is not part of the regulations, but is intended to indicate their general effect.

These regulations provide for applications for prospecting and mining licences and other matters under the Petroleum Act 1937 (as amended by the Petroleum Amendment Act 1975).

In addition the regulations contain details of the matters required to be included in records and reports by licensees to the Mines Department.

Issued under the authority of the Regulations Act 1936.

Date of notification in *Gazette*: 30 September 1975.

These regulations are administered in the Mines Department.